

Exploiting flexibility from batteries across hierarchies in the power system

BrainLink X-Lab Day

Talk Concert

November 5th, 2024

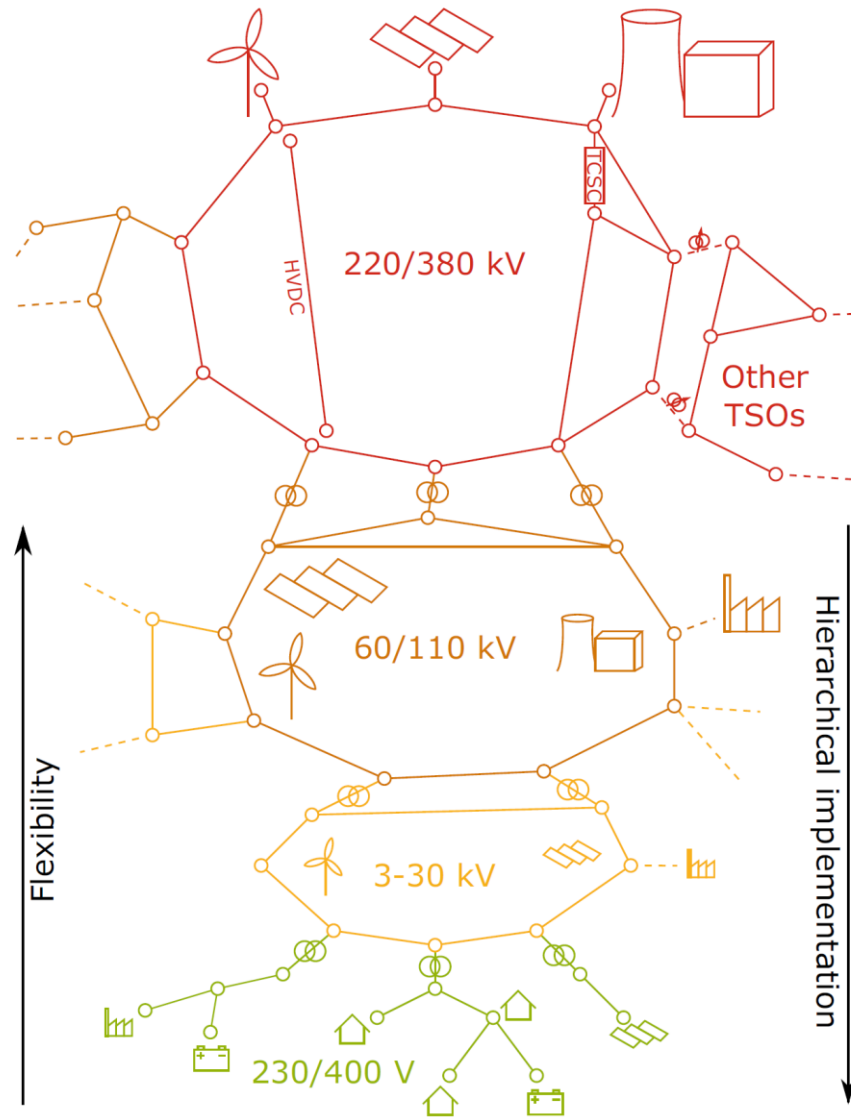
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Hierarchical power system



Optimal exploitation of flexibility

Flexible distribution grid

Flexible assets



SpringerBriefs in Energy
 Tim Aschenbruck · Jörg Dickert ·
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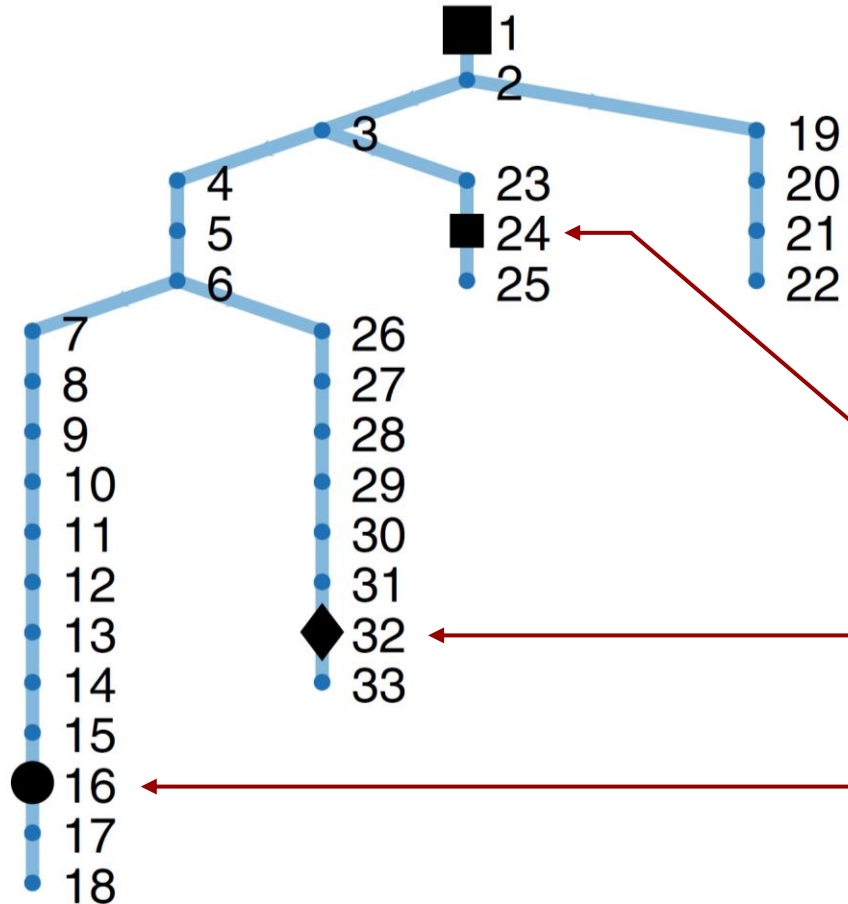
Hierarchical Power
 Systems: Optimal
 Operation Using Grid
 Flexibilities



<https://doi.org/10.1007/978-3-031-25699-8>

Distribution grid

Distribution grid
IEEE 33-bus grid



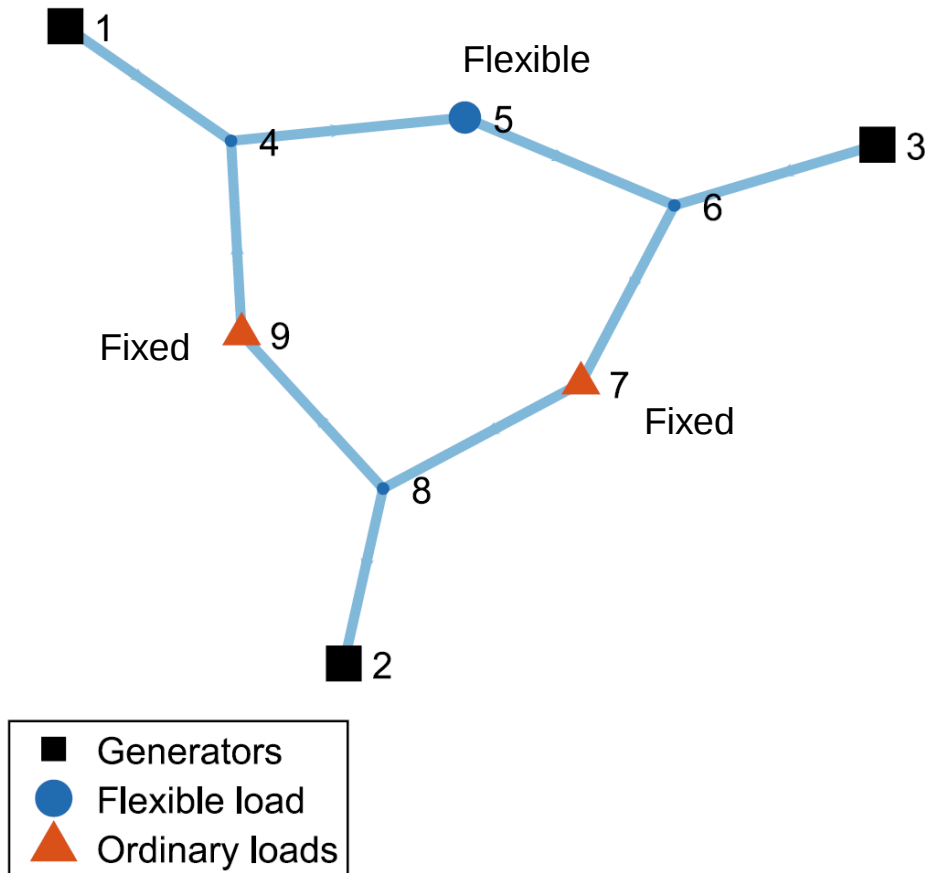
Min/max optimal power flow

- Min/max total energy demand
- Demands of flexible nodes are free

Individual flexibility > flexible distribution grid

Transmission grid

Transmission grid
IEEE 9-bus grid



Economic optimal power flow

- Minimize cost
- Security constraints (N-1)
- Demand of flexible node is free

Transient stability

- Network Laplacian

Fundamental challenges



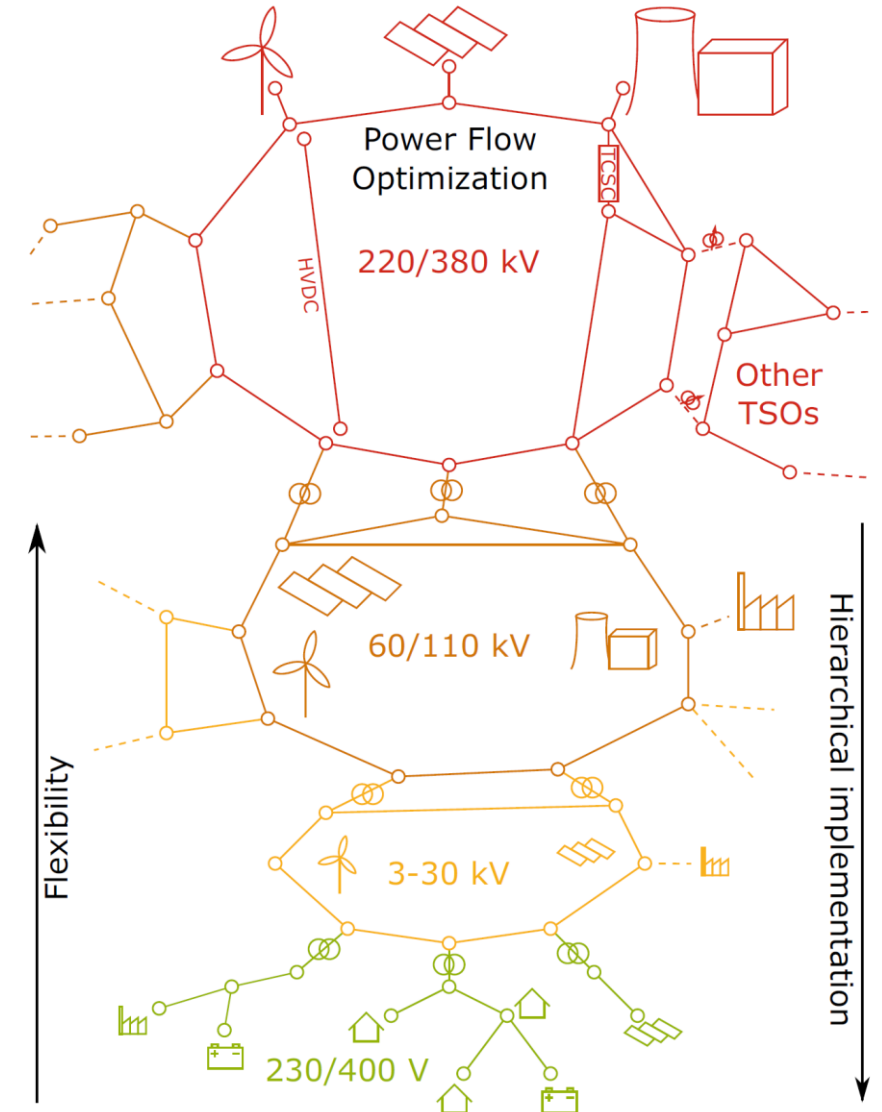
High communication requirements



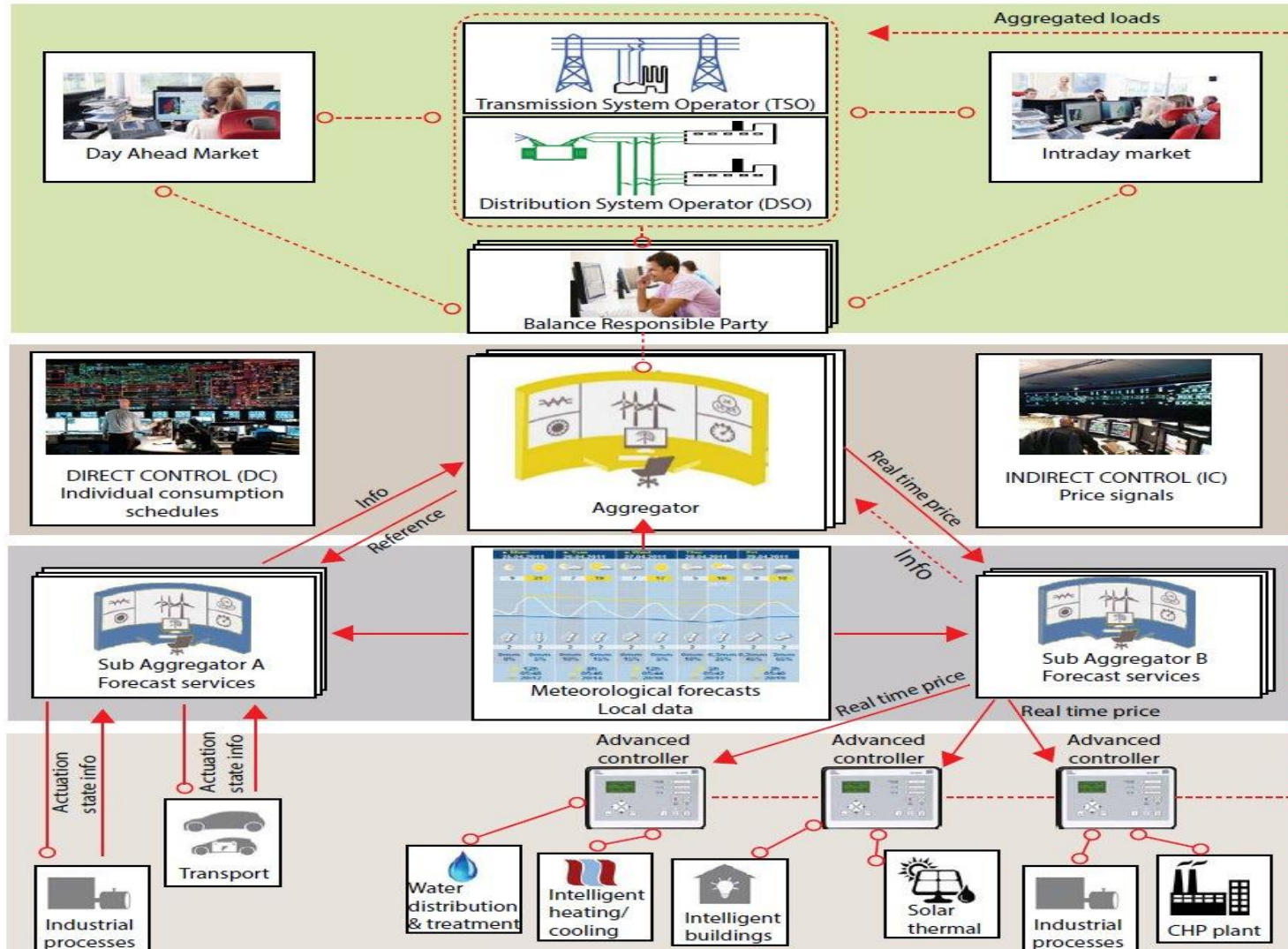
Direct control of consumer demand



Does not account for finite flexibility



Smart Energy Operating System (SE-OS)



(Static)

Conventional markets



Link markets to physics using MIMs
(Flexibility Functions)

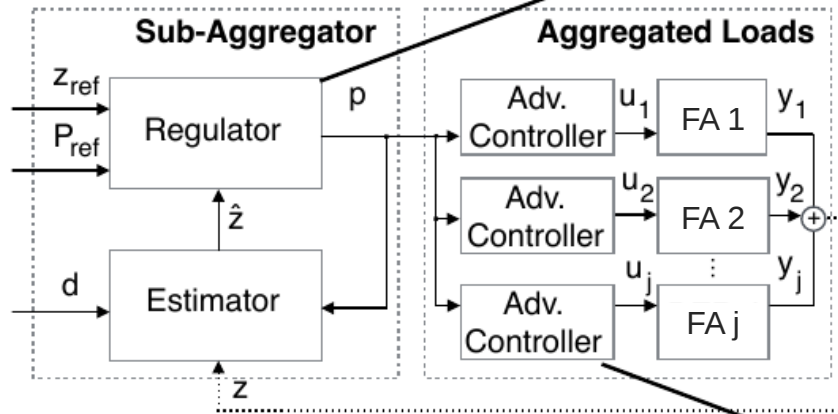
(Dynamic)

Local flexibility markets

(Hierarchy of controllers)

Interoperability through indirect control

Price signal generator



$$\begin{aligned} \min_p \quad & \mathbb{E} \left[\sum_{k=0}^N w_{j,k} \|\hat{z}_k - z_{ref,k}\| + \mu \|p_k - p_{ref,k}\| \right] \\ \text{s.t.} \quad & \hat{z}_{k+1} = f(p_k) \end{aligned}$$

Price-sensitive control system

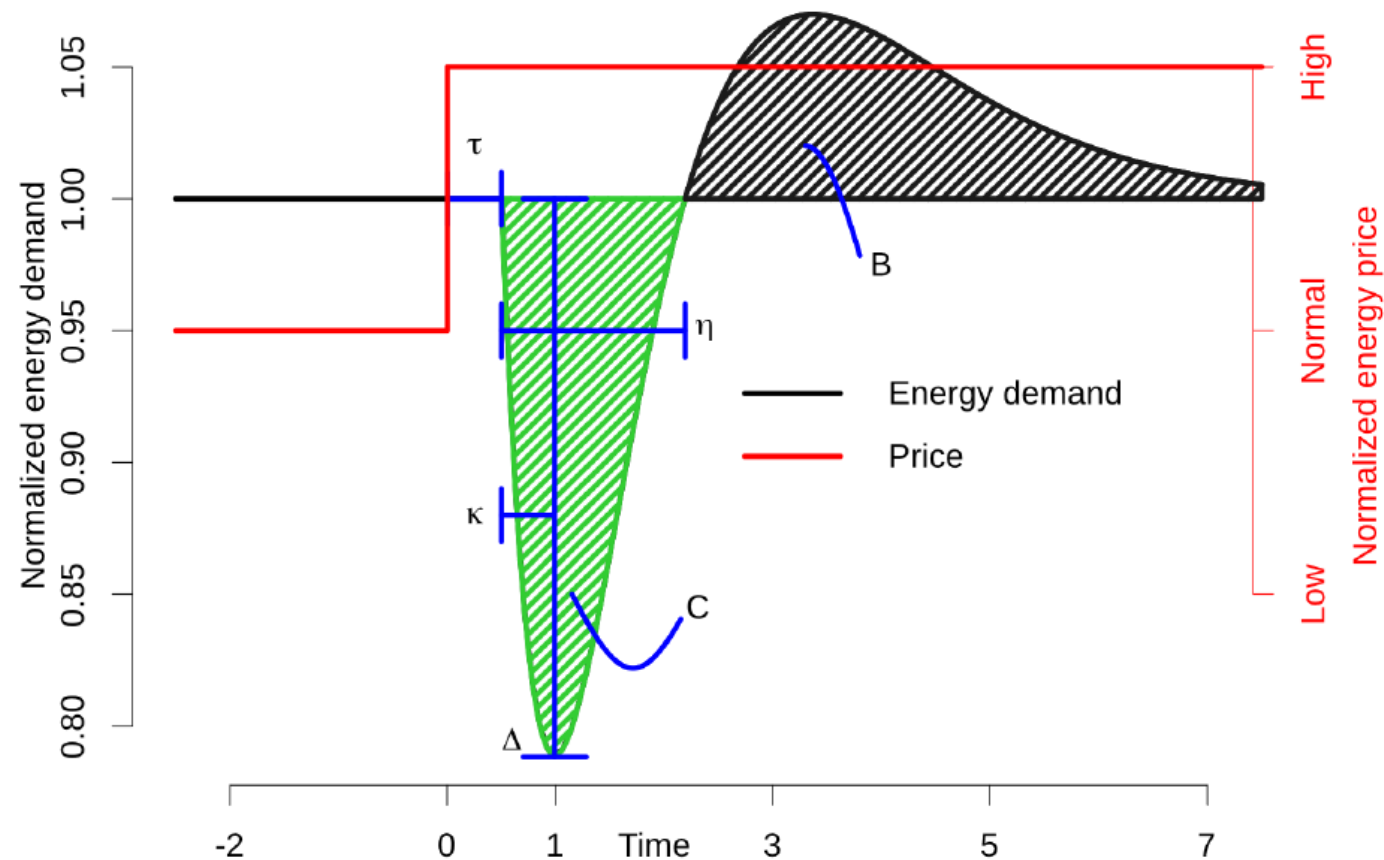
$$\begin{aligned} \min_u \quad & \mathbb{E} \left[\sum_{k=0}^N \sum_{j=1}^J \phi_j(x_{j,k}, u_{j,k}, p_k) \right] \\ \text{s.t.} \quad & x_{k+1} = Ax_k + Bu_k + Ed_k, \\ & y_k = Cx_k, \\ & y_k^{min} \leq y_k \leq y_k^{max}, \\ & u_k^{min} \leq u_k \leq u_k^{max} \end{aligned}$$

We adopt a control-based approach where the **price** becomes the driver to **manipulate** the behaviour of a certain pool flexible prosumers.

Indirect control through flexibility functions

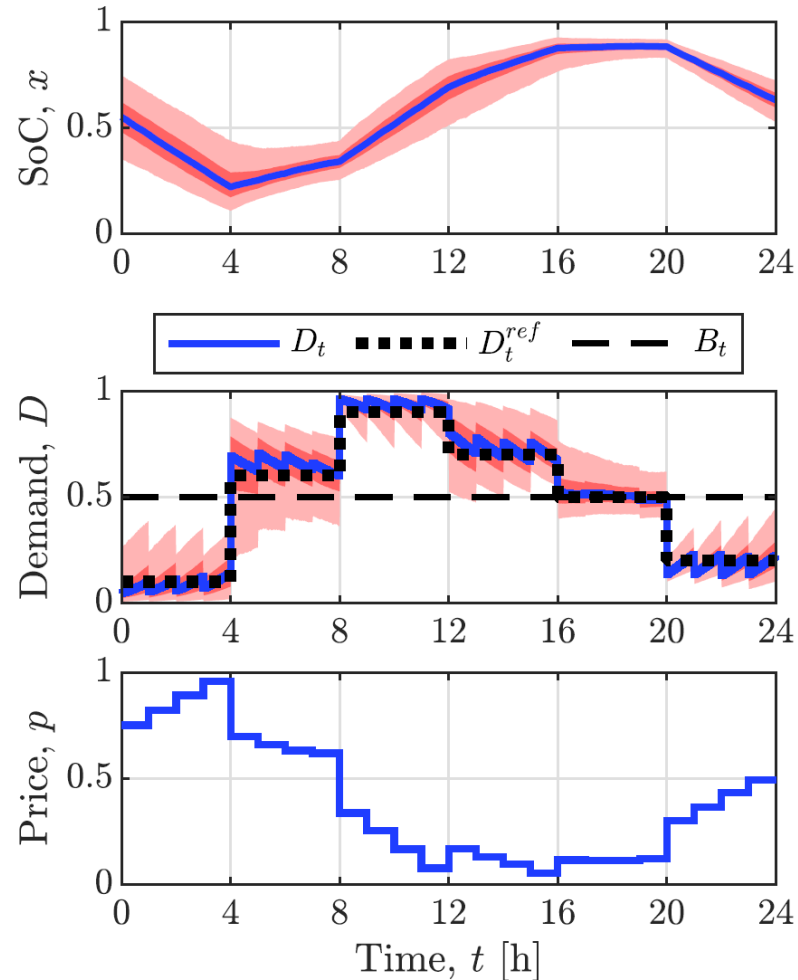
Flexibility function: Predict flexible demand as function of

- **Price**
- **State of charge (aggregate)**

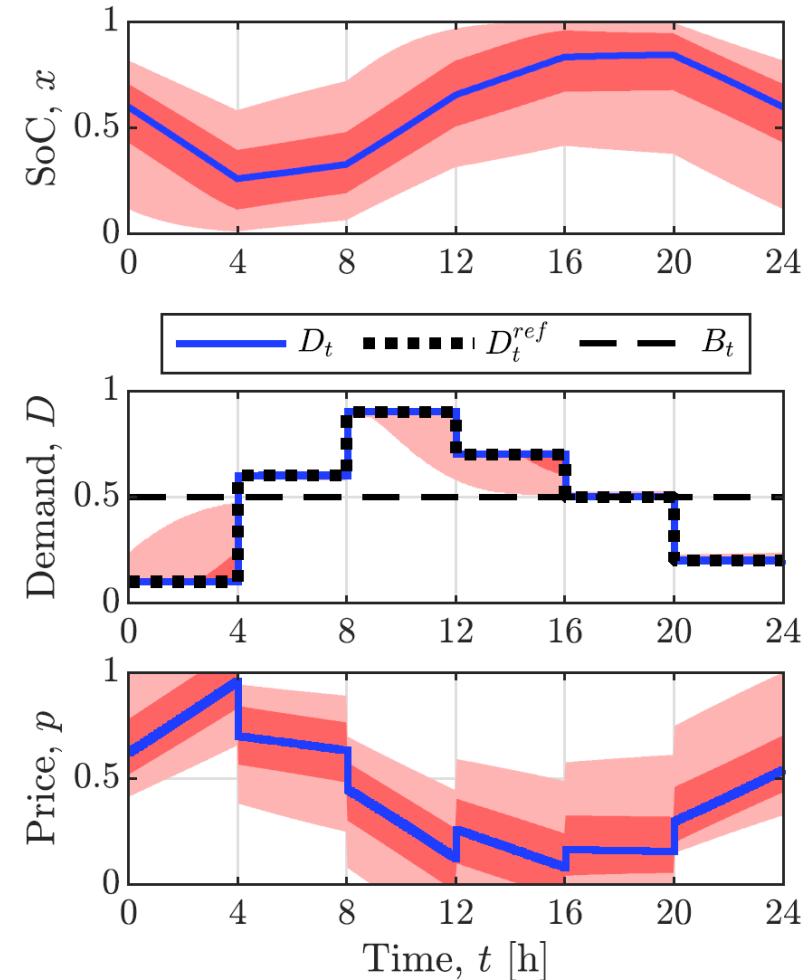


Generated price signals

Day-ahead prices
(open-loop)



Real-time prices
(idealized)



Thank you